2013 Quarterly Report As of September 30, 2013 CORE NH Program Highlights

NH CORE	EXPEN	SES	SAVINO	GS	SAVIN	GS	NUMBER	R OF
ENERGY EFFICIENCY PROGRAMS	(\$)		(Lifetime	kWh)	(Lifetime Gas Pgr	n MMBTU)	CUSTOM	ERS
	Actual + In	Percent	Actual + In	Percent	Actual + In	Percent	Actual + In	Percent
	Process +	of	Process +	of	Process +	of	Process +	of
	Prospective	Budget	Prospective	Budget	Prospective	Budget	Prospective	Budget
RESIDENTIAL (nhsaves@home)								
ENERGY STAR Homes	\$1,226,838	83%	26,169,174	115%	17,664	45%	585	118%
NH Home Performance w/Energy Star	\$2,760,399	82%	6,483,610	114%	381,567	94%	1,398	74%
Home Energy Assistance	\$4,962,738	102%	12,872,506	109%	135,802	98%	962	91%
ENERGY STAR Lighting	\$1,262,642	99%	31,840,723	96%			287,907	96%
ENERGY STAR Appliances	\$3,780,304	100%	19,498,777	49%	288,630	114%	23,733	96%
TOTAL RESIDENTIAL	\$13,992,921	120%	96,864,791	87%	823,663	99%	314,585	97%
COMMERCIAL & INDUSTRIAL								
(nhsaves@work)								
Small Business Energy Solutions	\$4,875,113	78%	147,788,704	97%	641,145	144%	1,090	46%
Large Business Energy Solutions	\$7,789,110	96%	361,145,891	130%	1,235,731	234%	446	66%
TOTAL COMMERICAL & INDUSTRIAL	\$12,664,223	107%	508,934,595	120%	1,876,876	193%	1,536	64%
TOTAL	\$26,657,144	113%	605,799,386	113%	2,700,540	149%	316,121	96%

nhoovee @hama		Rudget Cool		Thru O	/30/2013		Percent of
nhsaves@home Energy Star	Homos	Budget Goal (2013)	Actual		Prospective	Total	Budget/Goal
Ellergy Star	nomes	(2013)	Actual	III FIOCESS	riospective	Total	Buuger/Goai
Program Expen	ses (\$)						
LU	(+)	\$68,591	\$77,525	\$24,816	\$0	\$102,341	149.2%
NHEC		\$161,699	\$42,518	\$14,585	\$34,032	\$91,135	56.4%
PSNH		\$892,277	\$659,840	\$39,450	\$128,055	\$827,345	92.7%
Unitil		\$190,000	\$38,495	\$50,428	\$0	\$88,923	46.8%
LU Gas		\$90,000	\$17,360	\$13,680	\$5,370	\$36,410	40.5%
Unitil Gas		\$80,000	\$60,399	\$20,285	\$0	\$80,684	100.9%
	Total	\$1,482,567	\$896,137	\$163,244	\$16 7, 457	\$1,226,838	82.8%
Program Partici	pation	44	50	_	0	64	4.40,007
LU		41	56	5	0	61	148.8%
NHEC		43	3	3	7	13	30.2%
PSNH		312	371	33	72	476	152.6%
Unitil		47	1	15	0	16	34.0%
LU Gas		37	2	2	0	4	10.8%
Unitil Gas	-	<u>16</u>	<u>7</u>	<u>8</u>	<u>0</u>	<u>15</u>	<u>93.8%</u>
	Total	496	440	66	79	585	117.9%
Annual kWh Sa	vings						
LU	3-	26,543	29,755	33,155	0	62,910	237.0%
NHEC		40,162	3,610	3,610	8,423	15,643	39.0%
PSNH		497,397	961,072	66,337	238,325	1,265,734	254.5%
Unitil		450,985	15,187	36,604	0	51,791	11.5%
LU Gas		0	0	0	0	0	0.0%
Unitil Gas		7,191	7,195	0	0	7,195	100.1%
O'min Gao	Total	1,022,278	1,016,819	139,706	246,748	1,403,274	137.3%
Lifetime kWH S	avings				_		
LU		510,094	482,888	643,632	0	1,126,520	220.8%
NHEC		796,573	67,114	67,114	156,599	290,827	36.5%
PSNH		10,586,608	19,118,470	522,338	3,710,323	23,351,131	220.6%
Unitil		10,788,284	370,430	879,019	0	1,249,449	11.6%
LU Gas		0	0	0	0	0	0.0%
Unitil Gas		<u>132,872</u>	<u>151,247</u>	<u>0</u>	<u>0</u>	<u>151,247</u>	<u>113.8%</u>
	Total	22,814,431	20,190,149	2,112,103	3,866,922	26,169,174	114.7%
Annual MMBTU	Savings						
LU	24.111g0	678	1,215	0	0	1,215	179.3%
NHEC		1,890	283	283	659	1,225	64.8%
PSNH		8,388	0	0	0	0	0.0%
Unitil		2,357	4	840	Ö	844	35.8%
LU Gas		995	129	0	0	129	13.0%
Unitil Gas		<u>592</u>	432	288	<u>0</u>	<u>720</u>	121.6%
2 20	Total	14,900	2,063	1,411	6 <u>5</u> 9	4,133	27.7%
		·	·				
Lifetime MMBTI	J Savings		00.00:			00.05:	100 000
LU		16,825	30,381	0	0	30,381	180.6%
NHEC		47,242	7,064	7,064	16,783	30,911	65.4%
PSNH		208,596	105,366	23,430	20,448	149,244	71.5%
Unitil		56,295	42	21,000	0	21,042	37.4%
LU Gas		24,875	1,937	0	0	1,937	7.8%
Unitil Gas	_	<u>14,202</u>	9,967	<u>5,760</u>	<u>0</u>	<u>15,727</u>	<u>110.7%</u>
	Total	368,035	154,757	57,254	37,231	249,242	67.7%

Actual = Homes that have been completed, incentives paid and are recorded (booked) in utility accounting system In Process = Customer has signed a Builder Participation Agreement and are in process of building the home. Prospective = Customer/Builder has the Builder Participation Agreement but has not yet signed, but expects to.

	@home Home Performance w/E	Budget Goal		i nru 9/3	30/2013		Percent of	
	Home Performance w/E		A - / - I	I D	Thru 9/30/2013 In Process Prospective Total			
Drogran		(2013)	Actual	In Process	Prospective	Total	Budget/Goal	
	- F (A)							
	n Expenses (\$)	# 405 740	COO 440	# 70.700	ΦO	# 400.000	00.40/	
LU		\$165,718	\$32,148	\$70,760	\$0	\$102,908	62.1%	
II.	HEC	\$224,583	\$185,553	\$33,000	\$3,000	\$221,553	98.7%	
	SNH	\$1,899,497	\$1,036,874	\$437,651	\$24,972	\$1,499,497	78.9%	
Un		\$211,011	\$105,668	\$44,861	\$60,692	\$211,221	100.1%	
	J Gas	\$730,000	\$323,932	\$320,012	\$0 \$0	\$643,944	88.2%	
Un	nitil Gas	<u>\$135,000</u>	<u>\$45,921</u>	<u>\$35,355</u>	<u>\$0</u>	<u>\$81,276</u>	<u>60.2%</u>	
	Total	\$3,365,809	\$1,730,097	\$941,639	\$88,664	\$2,760,399	82.0%	
Progran	n Participation							
ĽLU	·	108	0	20	0	20	18.5%	
NH	HEC	88	40	11	1	52	59.1%	
PS	SNH	1,050	413	166	0	579	55.1%	
Un	nitil	47	20	16	40	76	161.7%	
LU	J Gas	568	134	519	0	653	115.0%	
Un	nitil Gas	<u>24</u>	<u>5</u>	<u>13</u>	<u>0</u>	18	75.0%	
	Total		6 <u>1</u> 2	745	41	1,398	74.2%	
Angual	kWh Savings							
Annuai LU	_	17,459	0	57,044	0	57,044	326.7%	
	HEC	44,913	34,333	9,442	858	44,633	99.4%	
	SNH	•		•	000		99.4% 74.7%	
		443,696	236,643	94,723	-	331,366	74.7% 145.1%	
Un		24,964	6,262	4,057	25,908	36,227		
	J Gas nitil Gas	0	0	0	0	0	0.0%	
Ur		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	
	Total	531,032	277,238	165,265	26,766	469,270	88.4%	
Lifetime	kWh Savings							
LU	J	182,554	0	1,087,809	0	1,087,809	595.9%	
NH	HEC	470,060	497,207	136,732	12,430	646,369	137.5%	
PS	SNH	4,576,774	3,033,930	1,214,413	0	4,248,343	92.8%	
Un		480,570	50,872	30,703	419,514	501,089	104.3%	
LU	J Gas	Ó	0	0	Ó	Ó	0.0%	
II.	nitil Gas	0	<u>0</u>	<u>0</u>	0	0	0.0%	
	Total		3,582,009	2,469,657	431,944	6,48 3 ,610	113.5%	
		·	•	•	•	•		
II	MMBTU Savings							
LU		886	0	0	0	0	0.0%	
	HEC	1,647	922	254	23	1,199	72.8%	
PS	SNH	12,400	12,335	4,938	0	17,273	139.3%	
Un	nitil	1,283	738	351	1,421	2,510	195.6%	
LU	J Gas	18,709	2,188	20,942	0	23,129	123.6%	
II	nitil Gas	<u>1,323</u>	<u>155</u>	<u>449</u>	<u>0</u>	604	<u>45.7%</u>	
	Total		16,337	26,934	1, <u>4</u> 44	44,715	123.4%	
		·		,	-,			
	MMBTU Savings (fr				_			
LU		19,666	0	0	0	0	0.0%	
	HEC	34,225	18,564	5,105	465	24,134	70.5%	
	SNH	259,963	258,469	103,459	0	361,928	139.2%	
Un	nitil	29,457	15,916	7,161	29,492	52,569	178.5%	
LU	J Gas	374,180	4,901	363,344	0	368,245	98.4%	
II	nitil Gas	29,913	3,256	10,066	0	13,322	<u>44.5%</u>	
Un					_			
Un	Total	747,404	301,106	489,135	29,957	820,198	109.7%	

Actual = Home Weatherization complete, incentives paid and are recorded (booked) in utility accounting system In Process = Customer/Utility have signed off on the audit and the job is being scheduled. Prospective = Customer has told the utility they are interested, lead assigned to Contractor.

		Budget Goal		Thru	/30/2013		Percent of
hsaves@home home energy ass	sistance	(2013)	Actual		Prospective	Total	Budget/Goal
nome energy ass	Sistance	(2013)	Actual	III I TOCCSS	Trospective	Total	Budget/Coal
Program Expenses	(\$)						
LU		\$310,949	\$176,475	\$29,111	\$17,991	\$223,577	71.9%
NHEC		\$286,227	\$180,334	\$50,000	\$35,000	\$265,334	92.7%
PSNH		\$2,763,383	\$1,834,692	\$866,453	\$291,301	\$2,992,446	108.3%
Unitil		\$409,344	\$288,302	\$34,865	\$97,734	\$420,901	102.8%
LU Gas		\$939,576	\$413,482	\$0	\$526,093	\$939,575	100.0%
Unitil Gas		\$145,000	\$97,456	\$23,449	\$0	\$120,905	83.4%
	Total	\$4,854,479	\$2,990,741	\$1,003,879	\$96 8, 118	\$4,962,738	102.2%
Program Participati	on						
LU	0.1	55	19	20	0	39	70.9%
NHEC		57	28	10	7	45	78.9%
PSNH		657	346	164	, 55	565	86.0%
Unitil		49	23	14	18	55	
LU Gas		49 207	23 157	0	71	228	112.2% 110.1%
							110.1%
Unitil Gas	Total	<u>30</u>	<u>20</u>	<u>10</u>	<u>0</u> 151	<u>30</u>	100.0%
	Total	1,055	593	218	151	962	91.2%
Annual kWh Saving	gs						
LU		51,626	46,409	102,324	0	148,733	288.1%
NHEC		88,605	29,361	10,486	7,340	47,187	53.3%
PSNH		619,460	364,809	170,540	57,335	592,684	95.7%
Unitil		81,459	114,278	25,764	24,149	164,191	201.6%
LU Gas		0	0	0	0	0	0.0%
Unitil Gas		0	4,160	1,375	0	5,535	0.0%
J 040	Total	841,150	559,017	310,489	88, 8 24	958,330	113.9%
ifetime kWh Savir	nge						
LU	iyə	753,061	854,535	1,348,891	0	2,203,426	292.6%
NHEC		975,831	336,679	120,243	84,170	541,092	55.4%
PSNH		9,036,019	4,487,491	2,087,203	701,714	7,276,407	80.5%
Unitil		1,045,304	1,992,420	387,146	357,014	2,736,580	261.8%
LU Gas		0	0	0	0	0	0.0%
Unitil Gas		0	92,811	<u>22,190</u>	0	<u>115,001</u>	0.0%
	Total	11,810,215	7,763,936	3,965,672	1,142,898	12,872,506	109.0%
Annual MMBTU Sa	vings (fror	n Oil, Natural G	as, Kerosene	e, Coal, Wood)			
LU	- '	635	149	0	0	149	23.4%
NHEC		1,027	595	213	149	957	93.2%
PSNH		8,841	7,491	3,331	1,120	11,942	135.1%
Unitil		1,152	741	325	569	1,635	141.9%
LU Gas		5,903	4,956	0	1,548	6,504	110.2%
Unitil Gas		<u>1,056</u>	678	240	0	918	86.9%
	Total	18,614	14,610	4,109	3, 3 86	22,104	118.7%
December Contract (ifatir A 4	MDTU C-: ::-	from O'l N :	unal Ca - 1/	O1 14	/o.o.d\	
Program Savings (I LU	∟ıretime M	MBTU Savings 12,893	2,970	ural Gas, Kerd 0	sene, Coal, W 0	/ood) 2,970	23.0%
NHEC		,			421,688		
		12,712	1,686,752	602,411		2,710,851	21325.1%
PSNH		179,474	98,771	42,878	14,415	156,064	87.0%
Unitil		22,996	13,355	6,220	16,289	35,864	156.0%
		118,069	94,669	0	24,030	118,699	100.5%
LU Gas							
LU Gas Unitil Gas	Total	20,710 366,854	12,852 1,909,369	4,251 655,760	0 476,422	17,103 3,041,551	82.6% 829.1%

Actual = Home Weatherization complete, incentives paid and are recorded (booked) in utility accounting system In Process = Customer/Utility have signed off on the audit and the job is being scheduled. Prospective = Customer has told the utility they are interested, lead assigned to Contractor.

Notes:

NHEC and PSNH are below their Q3 2013 Goal of 43 and 543 homes by more than 20%.

This reduced completion number is related to:

- 1. the utilities are spending more CORE funds/project than planned (less WAP collaboration funding).
- additional funding being spent on replacing heating systems.
- 3. delay in federal WAP funding being received by NH OEP and then CAAs.

On 11/21/2013, PSNH requested a transfer of \$450,000 from HPwES and ESHomes-Geo to HEA in an effort to in an effort to serve the number of homes originally projected.

Actual heating systems installed by utility are Liberty (Elec: 7/\$24,740, Gas: 11/\$43.400),

NHEC (1/\$6,592), PSNH (36/\$135,249) and Unitil (Elec: 7/\$36,804, Gas: 2/\$9,000). Home Assistance

nhsaves@home		Budget Goal		Thru 9/3	30/2013		Percent of
ENERGY STAR Lightin	ng	(2013)	Actual	In Process	Prospective	Total	Budget/Goal
Program Expenses (\$)	1						
LU	′	\$102,039	\$62,046	\$12,000	\$23,464	\$97,510	95.6%
NHEC		\$125,766	\$93,357	\$17,815	\$0	\$111,172	88.4%
PSNH		\$882,276	\$703,558	\$115,903	\$102,114	\$921,575	104.5%
Unitil		\$170,000	\$102,45 <u>1</u>	\$4,934	\$25,000	\$132,38 <u>5</u>	77.9%
	Total	\$1,280,081	\$961,412	\$150,652	\$150,578	\$1,262,642	98.6%
Program Participation							
LU		7,241	1,385	5,126	2,600	9,111	125.8%
NHEC		28,405	19,918	2,851	0	22,769	80.2%
PSNH		236,036	158,558	23,746	20,921	203,225	86.1%
Unitil		29,200	24,220	3,582	25,000	52,802	180.8%
	Total	300,882	204,081	35,305	48,521	287,907	95.7%
Annual kWh Savings							
LU		443,805	31,923	118,148	59,927	209,998	47.3%
NHEC		475,293	328,475	45,008	0	373,484	78.6%
PSNH		3,616,687	2,243,531	273,041	334,856	2,851,428	78.8%
Unitil		<u>958,119</u>	<u>573,038</u>	123,609	<u>50,000</u>	746,647	<u>77.9%</u>
	Total	5,493,904	3,176,967	559,807	444,783	4,181,557	76.1%
Lifetime kWH Savings							
LU		2,669,519	391,312	1,448,279	734,593	2,574,184	96.4%
NHEC		3,717,590	1,376,887	300,500	0	1,677,387	45.1%
PSNH		21,754,639	16,924,829	3,201,423	2,403,755	22,530,007	103.6%
Unitil		5,132,324	3,891,790	842,355	325,000	5,059,145	<u>98.6%</u>
	Total	33,274,072	22,584,818	5,792,557	3,463,348	31,840,723	95.7%

Actual = Lighting products purchased, incentives paid and are recorded (booked) in utility accounting system In Process = Customer received incentive, utility has been billed, but payment has not yet hit the utilities' books. Prospective = Estimated number of rebates/incentives to be paid over the remaining program period. (Participant is expressed as number of items rebated.)

nhsaves@home		Budget Goal			30/2013	-	Percent of
ENERGY STAR Appliance	es	(2013)	Actual	In Process	Prospective	Total	Budget/Goal
Program Expenses (\$)							
LU LΣρείιses (φ)		\$234,292	\$46,701	\$46,536	\$80,045	\$173,281	74.0%
NHEC		\$278,482	\$322,530	\$42,935	\$0 \$0	\$365,465	131.2%
PSNH		\$1,997,726	\$1,733,180	\$241,474	\$79,908	\$2,054,562	102.8%
Unitil		\$280,000	\$1,733,160	\$10,053	\$0	\$189,679	67.7%
LU Gas		\$730,000	\$414,796	\$5,828	\$275,384	\$696,008	95.3%
Unitil Gas		\$275,000	\$288,175	\$13,134	\$0	\$301,309	109.6%
Official Gas	Total	\$3,795,500	\$2,985,008	\$359,960	\$435,336	\$3,780,304	99.6%
	I Otal	ψ3,733,300	Ψ2,905,000	ψ559,900	Ψ+33,330	ψ3,700,304	33.070
Program Participation							
ĽU		759	785	194	157	1,136	149.7%
NHEC		2,181	2,095	255	0	2,350	107.7%
PSNH		16,741	12,949	2,365	1,291	16,605	99.2%
Unitil		2,117	2,014	289	0	2,303	108.8%
LU Gas		2,578	557	0	522	1,079	41.9%
Unitil Gas		288	<u>251</u>	<u>9</u>	<u>0</u>	260	90.3%
	Total	24,664	18,651	3, 1 12	1,970	23,733	96.2%
					·	·	
Annual kWh Savings							
LU		114,160	156,230	29,166	16,917	202,312	177.2%
NHEC		501,780	196,621	52,289	0	248,911	49.6%
PSNH		2,821,374	1,022,712	-18,845	198,186	1,202,053	42.6%
Unitil		340,067	297,375	51,479	0	348,854	102.6%
LU Gas		0	0	0	0	0	0.0%
Unitil Gas		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	0.0%
	Total	3,777,381	1,672,938	114,089	215,103	2,002,130	53.0%
Lifatima I/Mh Cavinga							
Lifetime kWh Savings		1 227 112	1 715 040	222 040	105 707	2 222 700	101 20/
LU		1,227,443	1,715,243	322,819	185,727	2,223,789	181.2%
NHEC PSNH		4,926,681	1,840,432	387,127	0	2,227,559	45.2%
Unitil		30,263,408	9,843,390 3,070,881	-581,663	2,189,887	11,451,613	37.8%
LU Gas		3,703,976 0	_	524,935	0 0	3,595,816	97.1% 0.0%
Unitil Gas		0	0 0	0 0	0	0	0.0%
Official Gas	Total	<u>∪</u> 40,121,508	16,469,945	653,218	2,375,614	19,498,777	48.6%
	I Otal	40,121,300	10,409,943	033,210	2,373,014	13,430,777	40.076
Annual MMBTU Savings							
LU		19,244	0	0	0	0	0.0%
NHEC		2,120	2,324	292	0	2,616	123.4%
PSNH		19,637	13,528	4,385	0	17,913	91.2%
Unitil		1,690	1,005	553	0	1,558	92.2%
LU Gas		12,409	5,730	0	5,901	11,631	93.7%
Unitil Gas		2,402	<u>3,325</u>	<u>130</u>	<u>0</u>	3,455	143.8%
	Total	57,502	25,912	5,360	5, 9 01	37,172	64.6%
Lifetime MMBTU Savings	s						
LU		373,789	0	0	0	0	0.0%
NHEC		34,073	37,618	4,073	0	41,691	122.4%
PSNH		316,118	200,336	65,681	0	266,017	84.2%
Unitil		27,031	14,255	10,083	0	24,338	90.0%
LU Gas		207,589	109,572	0	112,525	222,097	107.0%
Unitil Gas		<u>46,298</u>	63,982	<u>2,551</u>	<u>0</u>	<u>66,533</u>	<u>143.7%</u>
	Total	1,004,898	425,763	82,388	112,525	620,676	61.8%

Actual = Customer purchased appliance, incentives paid and are recorded (booked) in utility accounting system In Process = Customer received incentive, utility has been billed, but payment has not yet hit the utilities' books. Prospective = Estimated number of rebates/incentives to be paid over the remaining program period.

nhsaves@work		Budget Goal		Thru 9	Thru 9/30/2013 Cess Prospective Total B						
Small Business En	ergy Sol	(2013)	Actual	In Process	Prospective	Total	Budget/Goal				
Dra 270 - 5 (0	• • • • • • • • • • • • • • • • • • • •										
Program Expenses (\$ LU	o)	\$507,874	\$159,773	\$0	\$15,918	\$175,691	34.6%				
NHEC		\$420,952	\$212,103	\$110,482	\$2,764	\$325,349	77.3%				
PSNH		\$3,518,495	\$1,896,706	\$244,703	\$1,046,757	\$3,188,166	90.6%				
Unitil		\$477,323	\$273,215	\$42,250	\$27,675	\$343,139	71.9%				
LU Gas		\$1,093,289	\$237,189	\$457,420	\$0	\$694,609	63.5%				
Unitil Gas		\$210,000	\$130,684	\$17,475	<u>\$0</u>	\$148,159	70.6%				
Ornan Gao	Total	\$6,227,933	\$2,909,670	\$872,330	\$1,0 93 ,113	\$4,875,113	78.3%				
Program Participation	ı	400	25	^	•	05	40.401				
LU		183	35	0	0	35	19.1%				
NHEC		79 4 640	43	21	7	71 740	89.9%				
PSNH		1,610	264	94	352	710	44.1%				
Unitil		73	57 74	10	0	67	91.8%				
LU Gas		313	71	119	0	190	60.7%				
Unitil Gas	Tatal	104	<u>14</u>	<u>3</u>	<u>0</u>	17 1 000	16.3%				
	Total	2,362	484	247	359	1,090	46.1%				
Annual kWh Savings											
LU		1,013,494	745,706	0	0	745,706	73.6%				
NHEC		1,267,838	421,764	406,443	13,650	841,857	66.4%				
PSNH		7,900,396	6,615,637	897,754	1,493,963	9,007,354	114.0%				
Unitil		873,704	667,185	235,650	0	902,835	103.3%				
LU Gas		0	0	0	0	0	0.0%				
Unitil Gas		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>				
	Total	11,055,432	8,450,292	1,539,847	1,507,613	11,497,752	104.0%				
Lifetime kWh Savings											
LU LU	•	13,946,883	9,959,518	0	0	9,959,518	71.4%				
NHEC		19,448,489	4,610,732	5,283,757	177,449	10,071,939	71.4% 51.8%				
PSNH		107,385,321	84,902,145	11,750,416	19,337,898	115,990,459	108.0%				
Unitil		11,358,421	8,704,118	3,062,670	0	11,766,788	103.6%				
LU Gas		0	0,704,110	0	0	0	0.0%				
Unitil Gas		0	0	0	0	0	0.0%				
Critii Cas	Total	152,139,114	108,176,513	20,096,843	19.515.347	147,788,704	97.1%				
		,,			, ,	,. , ,.	3,0				
Annual MMBTU Savir	ngs		_	_	_	_					
LU		475	0	0	0	0	0.0%				
NHEC		0	0	0	0	0	0.0%				
PSNH		6,741	312	422	1,324	2,058	30.5%				
Unitil		658	0	0	0	0	0.0%				
LU Gas		22,711	9,297	23,403	0	32,700	144.0%				
Unitil Gas		<u>3,965</u>	<u>3,506</u>	602	<u>0</u>	<u>4,108</u>	<u>103.6%</u>				
LEDUCE	Total	34,550	13,115	24,427	1,324	38,866	112.5%				
LED Lighting Se	•	RD)									
Lifetime MMBTU Sav	ings	0.240	0	0	0	0	0.00/				
LU		9,319	0	0	0	0	0.0%				
NHEC		0	0 6 51 4	0	0	0	0.0%				
PSNH Unitil		132,159	6,514	8,899	27,915	43,328	32.8%				
Unitil LU Gas		12,985	0 169 991	388 003	0 0	0 556 073	0.0%				
Unitil Gas		365,747 80 979	168,881 81 975	388,092 <u>2,197</u>		556,973 84 172	152.3%				
Officia Gas	Total	<u>80,979</u> 601,189	81,975 257 370		<u>0</u> 27 915	<u>84,172</u> 684,473	<u>103.9%</u> 113.9%				
	iotai	001,109	257,370	399,188	27,915	004,473	113.9%				
<u> </u>											

Actual = Work has been completed, incentives paid and are recorded (booked) in utility accounting system In Process = Customer/Utility have a signed off on the audit and the job is being scheduled. Prospective = An audit has been done, awaiting customer decision/signature.

nhsaves@work		Budget Goal		Thru 9/	30/2013		Percent of
Large Business R	Retrofit	(2013)	Actual	In Process	Prospective	Total	Budget/Goal
Drague Europe	- (Φ)						
Program Expense	es (\$)	PECE 244	0777 24 5	¢26.024	¢170.045	¢474 004	74 20/
LU NHEC		\$665,211	\$277,315	\$26,021	\$170,945 \$30,577	\$474,281 \$442,741	71.3%
		\$155,906	\$42,668	\$70,496		\$143,741	92.2%
PSNH Unitil		\$5,052,887 \$815,774	\$1,932,375 \$336,988	\$2,079,980	\$918,001 \$04,055	\$4,930,356	97.6% 94.7%
LU Gas		\$1,184,397	\$667,664	\$341,157 \$9,471	\$94,055 \$552,881	\$772,200 \$1,230,016	103.9%
Unitil Gas		\$280,000	\$95,929	\$112,587	\$30,000	\$238,516	
Unitil Gas	Total	\$8,154,175	\$3,352,938	\$2,639,712	\$1,796,459	\$7,789,110	<u>85.2%</u> 95.5%
	Total	ψ0,134,173	ψ3,332,330	Ψ2,000,712	Ψ1,730,433	ψ1,103,110	33.370
Program Participa	ation						
LÜ		40	20	13	0	33	82.5%
NHEC		11	9	5	3	17	154.5%
PSNH		349	85	136	86	307	87.9%
Unitil		40	14	11	7	32	80.0%
LU Gas		178	24	28	0	52	29.2%
Unitil Gas		<u>58</u>	<u>2</u>	<u>2</u>	<u>1</u>	<u>5</u>	<u>8.6%</u>
	Total	676	154	195	97	446	65.9%
Ammunal IAA/Is O							
Annual kWh Savii LU	ngs	1 810 460	1 200 151	224 267	0	4,443,518	244.2%
NHEC		1,819,460 729,995	4,209,151 140,825	234,367 873,835	125,960	1,140,620	244.2% 156.3%
PSNH		729,995 15,447,756	6,629,814	6,973,839	4,260,880	17,864,534	115.6%
Unitil		2,900,875	1,825,842	1,079,220	4,260,880 110,500	3,015,562	104.0%
LU Gas		2,900,875 0	1,825,842	1,079,220	0	3,015,562	0.0%
Unitil Gas		189	0	0	0	0	0.0%
Officia Gas	Total	20,898,275	12,805,633	9,161,261	4,497,340	26,464,233	126.6%
	· Otai	_0,000,210	12,000,000	J, 101,201	T, TOT , OTO	_0,+0+,200	120.070
Lifetime kWH Sav	/ings						
LU		23,689,232	56,371,044	3,046,767	0	59,417,811	250.8%
NHEC		9,489,929	1,830,722	11,359,849	1,637,479	14,828,050	156.3%
PSNH		205,517,772	93,062,393	96,874,748	55,935,692	245,872,833	119.6%
Unitil		39,342,952	23,856,311	15,838,386	1,332,500	41,027,197	104.3%
LU Gas		0	0	0	0	0	0.0%
Unitil Gas		<u>3,403</u>	<u>0</u>	<u>O</u>	<u>O</u>	<u>0</u>	0.0%
	Total	278,043,288	175,120,470	127,119,750	58,905,671	361,145,891	129.9%
A married NANADTY LO	Navidie ei						
Annual MMBTU S LU	avings	362	0	0	0	0	0.0%
NHEC		362 0	0 0	0	0	0	0.0%
PSNH			2,494	469	391	3,354	0.0% 47.1%
		7,114 1 342				3,354 0	
Unitil LU Gas		1,342 19,125	0 60,036	0 26,981	0 0	87,017	0.0% 455.0%
Unitil Gas						67,017 <u>17,534</u>	
Officia Gas	Total	<u>12,178</u> 40,121	<u>412</u> 62,942	<u>11,822</u> 39,272	<u>5,300</u> 5,691	17,534 107,905	144.0% 268.9%
	iolai	70,121	UL,342	J3,212	3,031	101,303	200.9/0
Lifetime MMBTU	Savings	<u> </u>					
LU	3	8,984	0	0	0	0	0.0%
NHEC		0	0	0	0	0	0.0%
PSNH		176,709	21,032	11,316	9,440	41,788	23.6%
Unitil		33,386	0	0	0	0	0.0%
LU Gas		295,915	603,626	279,799	0	883,425	298.5%
Unitil Gas		231,888	9,866	236,440	106,000	352,306	<u>151.9%</u>
	Total	746,882	634,524	527,555	115,440	1,277,519	171.0%

Actual = Work has been completed, incentives paid and are recorded (booked) in utility accounting system In Process = Customer/Utility have a signed rebate form.

Prospective = A Rebate Form has been filled out, awaiting customer decision/signature.

	Utility Specific	Budget Goal		Thru 9	/30/2013		Percent of			
	Programs	(2013)	Actual	In Process	Prospective	Total	Budget/Goal			
Progran	n Expenses (\$)									
LU	Educational Programs	\$18,322	\$2,571	\$3,356	\$0	\$5,927	32.3%			
NHEC	Educational Programs	\$34,300	\$15,944	\$3,043	\$0	\$18,987	55.4%			
PSNH	Educational Programs	\$191,634	\$84,306	\$29,846	\$55,153	\$169,305	88.3%			
Unitil	Educational Programs	\$47,066	\$17,884	\$4,400	\$0	\$22,284	47.3%			
LU Gas	Educational Programs	\$32,314	\$3,115	\$7,493	\$0	\$10,608	32.8%			
Unitil Ga	s Educational Programs	\$12,687	\$1,286	\$3,500	\$1,861	\$6,647	<u>52.4%</u>			
	Total	\$336,323	\$125,105	\$51,639	\$57,014	\$233,758	69.5%			

Notes

1. NH Energy Code (IECC2009) and Beyond Code Workshops (Residential & Business)

Spring Series (funded by RGGI2012)

- May 23: Commercial Energy Code & Beyond Workshops (Portsmouth)
- Jun 18: Commercial Energy Code & Beyond Workshops (Manchester)
- Jun 4: Residential Energy Code & Beyond Workshops (North Woodstock)
- Jun 6: Residential Energy Code & Beyond Workshops (Windham)
- Sep 26: Energy Issues in Existing Homes: What Real Estate Professionals Need to know (Meredith) Fall Series
- Nov 13: Commercial Energy Code & Beyond Workshops (Concord)
- Nov 19: Commercial Energy Code & Beyond Workshops (Portsmouth)
- Nov 21: Residential Energy Code & Beyond Workshops (Meredith)
- Dec 3: Residential Energy Code & Beyond Workshops (Bretton Woods)
- Dec 5: Residential Energy Code & Beyond Workshops (Portsmouth)

See www.nhenergycode.com

2. Commercial Energy Auditing / BOC Classes, Aug-Dec 2013.

Commercial Energy Auditing (Manchester)	Building Operator Certification (Laconia)
Sep 19: Intro, Alan Mulak	Aug 23: Building Operations and Systems
Sep 24: Lighting, John Rice	Sep 6: Building Energy Conservation
Oct 23 & 24: HVAC, Bill Turner	Sep 20: HVAC Controls and Operation I
Oct 29: Misc. EE, Alan Mulack	Sep 27: HVAC Controls and Operation II
Oct 30: Tools of the Trade, AJ Ballard	Oct 11: Lighting Theory and Efficiency
Nov 21: Oral Presentations, Alan Mulak/All	Oct 25: Electrical Systems and Distribution
	Nov 8: Indoor Air Quality Theory and Techniques
	Nov 22: Energy Management Planning

See http://www.lrcc.edu/efficiency-training/calendar

3. Commercial, Industrial & Municipal Seminars - Fall Series

See https://www.psnh.com/NewsEvents/Seminars.aspx

Nov 26: Energy Management Systems Seminar (Portsmouth)

Nov 27: Energy Management Systems Seminar (Manchester)

Dec 6: Retro-Commissioning Seminar (Manchester)

Dec 12: Retro-Commissioning Seminar (Portsmouth)

LED Lighting Seminar (TBD)

See https://www.psnh.com/NewsEvents/Seminars.aspx

4. K-12 Education Programs [Wilson Education Programs, APT's Lights for Learning]

- Newport Middle High School (Savings Through Energy Management)
- Hooksett Memorial School (Lights for Learning)
- West Moreland Middle School (Lights for Learning)
- Hillside Elementary School (Lights for Learning)
- Idlehurst Elementary School (Lights for Learning)
- 16 Lights for Learning Presentations are scheduled for Oct-Nov at schools around NH.

	Utility Specific	Budget Goal	Thru 9/30/2013 Percent					
	Programs	(2013)	Actual		Prospective	Total	Budget/Goal	
Program	Expenses (\$)							
LU	Company Specific Pgms / FCM W	\$25,000	\$0	\$0	\$0	\$0	0.0%	
NHEC	Smart Start Program	\$12,500	\$2,973	\$0	\$0	\$2,973	23.8%	
NHEC	High Efficiency Heat Pump Pgm	\$107,773	\$3,344	\$0	\$0	\$3,344	3.1%	
PSNH	Smart Start Program	\$35,000	\$15,789	\$13,950	\$5,300	\$35,039	100.1%	
PSNH	ES Homes - Geothermal	\$378,119	\$74,298	\$101,315	\$0	\$175,613	46.4%	
PSNH	Customer Engagement Program	\$252,079	\$238,449	\$16,800	\$6,000	\$261,249	103.6%	
PSNH	C&I Customer Partnerships	\$32,750	\$0	\$0	\$0	\$0	0.0%	
PSNH	C&I RFP Program	\$561,433	\$45,423	\$390,743	\$0	\$436,166	77.7%	
LU Gas	Building Practices & Demo	\$70,000	\$2,154	\$0	\$0	\$2,154	3.1%	
	Building Practices & Demo	\$17,500	<u>\$0</u>	\$0	\$0	<u>\$0</u>	0.0%	
	Total	\$1, 492,154	\$382,430	\$522,808	\$11,3 00	\$916,5 <mark>38</mark>	61.4%	
Program	Participation							
LU	Company Specific Pgms / FCM W	0	0	0	0	0	0.0%	
NHEC	Smart Start Program	0	0	1	0	1	0.0%	
NHEC	High Efficiency Heat Pump Pgm	14	0	1	1	2	14.3%	
PSNH	Smart Start Program	0	9	20	2	31	0.0%	
PSNH	ES Homes - Geothermal	69	11	15	0	26	37.7%	
PSNH	Customer Engagement Program	25,000	0	0	0	0	0.0%	
PSNH	C&I Customer Partnerships	3	0	0	0	0	0.0%	
PSNH	C&I RFP Program	13	0	12	0	12	96.0%	
Unitil Gas	Building Practices & Demo	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	0.0%	
	Total	25,099	20	49	3	72	0.3%	
Program	Savings (Lifetime kWh)							
LU	Company Specific Pgms / FCM W	0	0	0	0	0	0.0%	
NHEC	Smart Start Program	0	0	0	0	0	0.0%	
NHEC	High Efficiency Heat Pump Pgm	12,207,474	0	0	0	0	0.0%	
PSNH	Smart Start Program	0	0	0	0	0	0.0%	
PSNH	ES Homes - Geothermal	29,333,578	3,647,075	4,973,284	0	8,620,359	29.4%	
PSNH	Customer Engagement Program	2,700,000	0	0	0	0	0.0%	
PSNH	C&I Customer Partnerships	0	0	0		0	0.0%	
PSNH	C&I RFP Program	34,723,249	0	29,242,259	0	29,242,259	84.2%	
_	Building Practices & Demo	0	0	0	0	<u>0</u>	0.0%	
	Total	78,964,301	3,647,075	34,215,543	0	37,862,618	47.9%	